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Storm Water Pollution Prevention Plan
R. Lavin & Sons, Inc.

Revision 1 - May 1, 1998

US EPA RECORDS CENTER REGION 5

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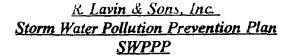
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Purpose: To identify the potential sources of pollution which may affect the quality of storm water discharges associated with industrial activity at the facility. In addition, this plan will describe and insure the implementation of management practices to be used to reduce pollutants in storm water discharges and to assure compliance with the terms and conditions of Lavin's NPDES permit.

### **Emergency Contacts:**

1. George Lennon Work Phone #: 847-689-4300 Ext. 115

Plant Manager Emergency Phone # Same as above

2. Steve Cohen Work Phone # 847-689-4300 Ext. 153

Production Manager Emergency Phone #: Same as above

3. Dennis Caldwell Work Phone # 847-689-4300 Ext. 155

Environmental Coordinator Emergency Phone #: Same as above

4. Dan Wiora Work Phone # 847-689-4300 Ext 165

Maintenance Supervisor Emergency Phone # Same as above

Emergency: Security department which conducts 24 hour surveillance of the facility will contact appropriate personnel when necessary.

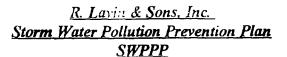
Type of Manufacturer: Secondary non-ferrous metals smelting and refining

SIC Code: 3341

Number of Employees 160

NPDES Permit Number IL0002755

Date Printed: May 1, 1998



### **Background**

Facility Description: - R Lavin & Sons, Inc is located at 2028 Sheridan Road in an industrial section of North Chicago, Illinois. The facility is situated in the north-western corner of Section 4, T44n, R12E (see attached topographic map). The site occupies a 17.5 acre parcel bounded by the Elgin, Joliet, and Eastern railroad on the north, Sheridan Road on the east; 22nd street on the south and Fansteel, Inc. property on the west.

R. Lavin operates a facility classified as secondary smelting and refining of nonferrous metals and alloys (SIC Code 3341). The facility is adjacent to Sheridan Road and has several stormwater effluent discharges into the Sheridan Road storm sewer owned by the City of North Chicago. That storm sewer begins just north of Lavin's facility and continues south, with connections by other sources, to drain into the northern tributary to Pettibone Creek.

Lavin has discharges permitted under the National Pollutant Discharge Elimination System ("NPDES"). The permit (IL0002755) was issued in April of 1997. All discharges enter the storm sewer on Sheridan Road.

There are other dischargers (EMCO and Fansteel) into the Pettibone Creek tributary upstream of the Sheridan Road storm sewer discharge. From the junction with the Sheridan Road storm sewer, the northern tributary of Pettibone Creek continues meandering southeasterly for about 150 feet before entering a closed culvert or tunnel. The stream continues in the channelized underground pipes under the Great Lakes Naval Training Center, exiting in the Great Lakes Naval Training Harbor which exits into Lake Michigan.

Pettibone Creek drains about 20.9 square miles. Very low flows are typical in dry weather, but flooding is common during heavy rainfall. Past studies have not shown any water quality violations in Pettibone Creek or its tributaries downstream of Lavin's discharge.

<u>Industrial Activities:</u> - R. Lavin & Sons operates a non-ferrous secondary copper and brass recycling operation at this site. Scrap copper and scrap brass in many forms are purchased nationwide, smelted and refined in metallurgical furnaces and then poured into brass and bronze ingots of known certifiable compositions. The various alloys produced are then shipped to customers to produce castings of brass and bronze.

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### I. PLANNING AND ORGANIZATION

#### A. Pollution Prevention Team

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A pollution prevention team has been formed to develop and implement this plan. Storm water pollution prevention practices have been implemented at this site over the past decade. These will be reevaluated by this team and incorporated into the plan. The responsibilities of the team will include a current site assessment, and evaluation of pollutant sources and risks, decision making on appropriate Best Management Practices (BMPs), direction of the actual implementation of the BMP's and regular evaluation of the effectiveness of the Plan.

The team will be comprised of the following members.

Leader: George Lennon

Title: Plant Manager

Office Phone: (847) 689- 4300 Ext 115

Responsibilities: Signatory authority; coordinate all stages of plan development and

implementation; spill response coordinator; note any process changes.

Members:

(1) Dennis Caldwell

Title: Environmental Coordinator

Office Phone (847) 689 - 4300 Ext: 155

Responsibilites: Write the plan, keep all records and ensure that reports are submitted,

help conduct inspections and assist in employee training.

(2) Leonard Bloomfield

Title: Personnel/Safety Director

Office Phone (847) 689- 4300 Ext: 148

Responsibilities: Coordinate employee training program

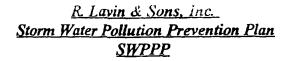
(3) Dan Wiora

Title: Maintenance Department Supervisor

Office Phone (847) 689 - 4300 Ext: 165

Responsibilities: Oversee "good housekeeping" and preventative maintenance programs

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(4) Ken Weiss

Title. Purchasing Manager

Office Phone (847) 689 - 4300 Ext: 142

Responsibilities:

Assist with inspections, purchase pollution prevention materials and equipment, arrange for recycling of degreasers, used oils and

solvents.

#### Team Activities

Responsibilities: Develop the plan elements; select storm water management options, conduct inspections.

### B. Relationship to Other Environmental Plans

The Storm Water Pollution Plan overlaps with some of the requirements addressed in other environmental plans. Sections of the following plans pertaining to spill prevention and management and emergency procedures are incorporated by reference into this plan:

- (1) Contingency Plan and Emergency Procedures (40 CFR 264 and 265)
  This plan is designed to minimize hazards to human health or the environment from fires, explosions, or any unplanned sudden or non-sudden release of hazardous waste or hazardous constituents to air, soil, or surface water.
  This plan includes a list of all emergency equipment at the facility along with the location and a physical description of each item on the list and a brief outline of its capabilities. This plan also includes an evacuation plan for facility personnel where there is a possibility that evacuation could be necessary.
- (2) Spill Prevention and Control and Countermeasure (SPCC) Plan (Section 311 of CWA) This plan identifies any hazardous chemicals at the site that could be discharged to the environment as a result of spills. Steps are outlined to be taken to minimize any threat to human health and the environment from such spills including regular testing and inspection of pollution prevention/control equipment and employee training in the operation and maintenance of such equipment.

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### II. SITE ASSESSMENT

### A. Maps

A topographic map extending beyond the property boundaries of the facility and a comprehensive site map are included in this Plan (Appendix A).

### **B.** Material Inventory

The following materials or substances are stored, processed, used and/or produced at this facility and may be exposed to storm water:

<u>Materials</u>	Method and location of onsite storage
- Brass and bronze scrap metal	Stored inside in an enclosed warehouse; When scrap metal inventory is very high, some scrap metal stored outside on asphalt or concrete.
- Brass and bronze ingot	Stored inside on pallets in an enclosed warehouse prior to shipping; stored outside in tote boxes for cooling purposes for several hours just after pouring.
- Coke	Stored outside in a bin adjacent to Cupola furnace building.
- Glass (cullett)	Stored in an outside storage bin.
- Mill Scale	Stored inside in storage bin or occasionally in an outside storage bin.
- Silica sand	Stored in a covered outside storage bin.



### B. Material Inventory (Cont.)

<u>Materials</u>	Method and location of onsite storage
- Limestone	Stored outside on asphalt paving next to south warehouse and glass storage bin.
- Furnace Slag	Stored outside on concrete paving in covered storage bins adjacent to cupola furnace building. Occasionally when the slag inventory is high this material may be placed on concrete outside of the bins.
- Refractory brick	Stored inside in a large warehouse; however, may briefly contact storm water during transportation via fork lifts from warehouse to furnace rooms.
- Regular unleaded gasoline	Stored in above ground tank with secondary containment.
- Diesel fuel oil	Stored in above ground tank with secondary containment.
- Mineral spirits	Stored in above ground tank.
- Hydraulic and lubricating oils	Stored in drums.
- Cupola Slag	Stored outside of cupola furnace building. On some occasions in the past some flooding has been observed in the area around where this slag is stored. Lavin has constructed a 6" concrete berm around this area to contain any process cooling water so that it recirculates through the process water

system.

### C. Past Spills and Leaks

There have been no significant spills or leaks of toxic or hazardous pollutants that occurred at areas that are exposed to precipitation or that otherwise drain to a storm water conveyance at this facility within the past three years. However, in November of 1996, a leak occurred in the process water system that allowed the infiltration of some process water into the plant's storm sewer system. The leak occurred at a manhole that was serving as a sump for the return flow of cooling water from the cupola furnace operation. The necessary repairs have been made to this manhole to prevent any further leakage.

It is estimated that this leak occurred over an 18 day period at an average rate of 5 gpm. This would imply that approximately 130,000 gallons of process water infiltrated our storm sewer system during this time. Some of this leakage was pumped from the east ditch to the 2 million gallon storage tank.

During a power outage on November 30, 1998 Lavin experienced an "upset" condition which allowed approximately 100,000 gallons of process water to be discharged at outfall 004 Lavin investigated this discharge and determined that the power outage caused process water to fill the effluent pumping station wells and back up to a previously unknown cross-tie between the process water line and a stormwater line which apparently exists under the floor in the new furnace building. To decrease the likelihood that such a discharge will occur again, Lavin has installed a backup fuel fired 200 HP generator that will power the process water influent and effluent pumps during any future power outages.

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### D. Risk Identification and Summary of Potential Pollutant Sources

### (1) Loading and Unloading Operations

Most of the material loading and unloading operations at the facility are conducted inside buildings or under building overhangs at loading docks. However, there are several materials, some of which contain heavy metals, with the potential to come into contact with storm water during loading for off-site shipment or for in-plant use.

- a. Zinc oxide powder
- b. Cupola flue dust
- c. Spent refractory brick
- d. Silica sand
- e. Mill scale
- f. Glass
- g. Cupola slag

### (2) Outdoor Storage Activities

The following materials are stored in outside storage bins with open fronts and could come in contact with storm water:

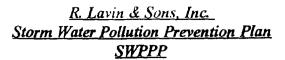
- a. Furnace slag
- b. Silica sand
- c. Glass
- d. Mill scale

#### (3) Particulate Generating Activities

Air emissions, not captured by baghouses, consisting primarily of metalbearing suspended particulate matter are generated at the facility. Some of this fine material deposits on the ground and on building roofs at the site. Dust is generated from the crushing of furnace slag prior to its reclamation in a cupola blast furnace.



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### III. Existing Structural and Non-Structural Control Measures

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The following practices to eliminate or reduce pollutant loadings in storm water discharges from this facility are and will be regularly implemented as part of this Plan

### A. Good Housekeeping

- 1 Regularly scheduled sweeping (weather permitting) of paved areas throughout the facility
- 2. Vacuuming of manholes and sumps as needed throughout the plant
- 3 Ensure that spill cleanup procedures per the SPCC and the Contingency Plans are implemented when needed.
- 4. Vacuum flues and critical areas on roofs near flue cleanouts.
- 5. Minimize storage of scrap outside to avoid contact with storm water.
- 6. Routinely inspect for leaks or conditions that could lead to contact of storm water with raw materials, waste materials, and products.
- 7. Store containers and drums away from direct traffic routes to prevent accidental spillage.
- 8. Identify all chemical substances present in the workplace.

#### B. Preventative Maintenance

- 1. Identify which systems and equipment could malfunction and cause spills, leaks or other situations that could lead to storm water runoff contamination.
- 2. Set schedules for routine equipment inspections which include examination for leaks, corrosion, and support or foundation failure.
- 3 Daily and weekly checks and maintenance of air pollution control equipment to ensure equipment is in proper working condition (see Appendix C).







### B. Preventative Maintenance (cont.)

- 4 Annual summer shutdown (two to three weeks) of plant for repair and maintenance of production and air/water pollution control equipment.
- 5. Annual winter shutdown (one to two weeks) of plant for repair and maintenance of production and air/water pollution control equipment.
- 6. Promptly repair or replace defective equipment found during inspections and testings.
- 7. Regularly check piping, pumps, storage tanks and bins, process and material handling equipment, and material bulk storage areas for leaks, wind dispersion, corrosion, support or foundation failure, or other deterioration or noncontainment.
- 8. Process water system (see schematic in Appendix D).
  - a. Daily routine inspection of key elements of process water system to ensure proper working conditions.
  - b. Extensive alarm system to plant security office for key elements of process water system. Levels set to enable maintenance to be conducted prior to any release of water. Security office is manned 24 hours per day seven days per week.
  - c. Built in redundancy in system equipment and controls.
  - d. Annual inspection by pump manufacturer of all pumps in pumping station.
  - e. Prompt repairs of defective equipment found during inspections.
- 9. East & West Ditch Pumps
  - a. Spare pumps will be kept on-site to maintain pumping capacity from the east and west ditches in the event of equipment failure.



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### C. Visual Inspections

- 1. Qualified personnel, including members of management, regularly visually inspect plant equipment and above-ground tanks and areas where materials are handled, stored or transferred.
- 2. The facility has a 24 hour, 7 day security surveillance program in place with trained security personnel.
- 3. Inspect paving at the site monthly and annually for cracks and other signs of deterioration.
- 4. Loading and unloading areas checked daily for spillage.
- 5. A digital readout of the east ditch level is displayed in the security office. Hourly readings are recorded to determine if overflow is occurring.

### D. Spill Prevention and Response

R. Lavin & Sons has developed and implemented a Spill Prevention Control and Countermeasure (SPCC) Plan and a Contingency Plan incorporated herein that identifies areas where spills could occur onsite and that outlines procedures to be used for cleaning up spills.

#### E. Sediment and Erosion Control

- 1. Almost entire site paved with asphalt or concrete (see site map appendix A).
- 2. Installed a weir at Outfall 002 in the east ditch to restrict downstream movement of sediment.
- Engineered and installed drainage facilities including gutters, storm sewers, and grate inlets in newly paved areas to reduce surface storm water runoff and prevent ponding.
- 4. Placed stones along the banks of the east and west ditches to control erosion and sedimentation.

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### F. Management of Runoff

Storm water runoff is captured and detained in a detention system (see site map - Appendix A for current location) which will be maintained to have a storage capacity of at least 125,000 gallons. While the runoff is stored in this system, settling of suspended solids occurs reducing the concentration of pollutants in the water. This water is then pumped to a two million gallon storage tank, weather and capacity permitting, from where is is pumped and used as "makeup" in the facility's process water recirculating system.

Water levels in the ditches will be checked daily and they will be maintained as low as possible to maximize their retention capacity. Spare pumps will be kept on-site to maintain pumping capacity in the event of equipment failure.

A shelter with an electric heater has been placed around the stormwater pumping valve in an attempt to increase Lavin's ability to pump stormwater during cold weather.

#### G. Other BMP's

- 1. Sewer traps installed in storm water manholes to capture suspended solids in runoff. Material captured in sewer traps is periodically vacuumed and then reclaimed for metals in metallurgical furnaces.
- 2. Flue trail cleanout receiving areas enclosed to inhibit wind dispersal of fine particulate matter.
- 3. Baghouse #4 and #7 U-tubes receiving stations enclosed to minimize wind dispersal of fine particulate matter.
- 4. Manifold system installed for vacuuming reverberatory flue trail.
- 5. Baghouse loading systems into closed hopper cars improved to minimize wind dispersal of fine particulate matter.
- 6. New slag crushing equipment (high frequency shakeout) installed in 1997, which reduces generation of dust.

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### IV. Activity - Specific Source Control BMP's

### A. Fueling Activities

- 1. Potential sources of contamination
  - a. Leaking storage tanks.
  - b. Spills and leaks that could happen during delivery
  - c. Spills caused by "topping off" fuel tanks.
  - d. Rainfall on or runon into the fueling area.

#### 2. BMPs

- a. Fuel area graded to prevent runon.
- b. New above ground double containment storage tanks.
- c. Entire area paved.
- d. Secondary containment constructed with concrete dike around perimeter of tanks.
- e. Automatic shut-off of pumps
- f. Sorbents available to control spills.
- g. Weekly inspection of area.

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### B. Vehicle and Equipment Maintenance

- 1 Potential sources of contamination
  - a Parts cleaning.
  - b Shop cleanup.
  - c Spilled fuel or oil.
  - d. Replacement of fluids.

#### 2. BMPs

- a. Check for leaking oil and fluids.
- b. Collect leaking or dripping fluids in drip pan.
- c. Park forklifts inside buildings whenever possible.
- d. Sorbents available to control spills.
- e Used oils, degreasers, and cleaning solvents recycled off-site.





# C. Loading and Unloading Materials

- 1. Potential Sources of Contamination
  - a. Transfer of boxes, drums, or other containers by forklift.
  - b Transfer by mechanical conveyor systems.
  - c. Spillage.

#### 2. BMPs

- a. Covered shipping and receiving warehouses with building overhangs at loading docks.
- b. Paved and graded area around warehouses to direct runon away.
- c. Limit exposure of material to precipitation.
- d. Regularly sweep and vacuum clean areas around loading and unloading docks.



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# Storm Water Pollution Prevention Plan SWPPP

#### D. Outside Storage of Material

- l Potential Source of Contamination
  - a Storm water runon or rainfall coming in contact with materials stored outside
  - b Wind dispersal of dusty material

#### 2 BMPs

- a Paved over area where soil excavated during closure was stored
- b Constructed covered storage bins for outside storage of furnace slag.
- c Attempt to maintain better inventory control to minimize outside storage of scrap material.
- d. Minimize or eliminate outside storage of dusty material
- e When furnace slag inventories are high, ship some off-site to a copper smelter for recycling to minimize outside storage. In 1996, two million pounds were shipped off-site. Thus far, in 1997, one million pounds have been shipped off-site.

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#### E. Air Pollution Control

- 1 Potential Source of Contamination
  - a Settling of suspended particulate matter on ground and building roofs from air emissions generated at site.

#### 2 BMPs

- a Construction and installation of new pulse jet baghouse #12 to capture and clean fugitive emissions from cupola furnace system
- b Improvement of efficiency and capacity of Baghouses #8 and #9
- c. Piping modification of Baghouse #11 and new hooding in foundry to increase efficiency.
- d. Installation of curtains in key locations in furnace areas to increase capture efficiency of fugitive emissions.
- e Regularly vacuum and clean building roofs.
- f Regularly inspect and vacuum zinc oxide unloading areas
- g. Baghouse maintenance staff
- h Daily and weekly maintenance preventative checks
- i Air pollution control devices and associated emission units.



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### F. Process Water Recirculating System

- 1 Potential causes of unintentional release
  - a. External corrosion and structural failure of tanks
  - b Spills and overfills due to operator error
  - c. Failure of piping systems
  - d Failure of water level sensing devices that are controlling pumping.
  - e Failure of mechanical devices such as pumps, valves, etc
  - f Plant power failure

#### 2. BMPs

- a Initial training to maintenance staff conducted by project engineers.
- b Daily and weekly checks of system by maintenance staff and maintaining system operating logs.
- c. Valves labeled to minimize human error.
- d. Annual pump inspection by manufacturer
- e. Weekly pump rotation.
- f. Redundancy of key mechanical devices installed throughout the system.
- g. Annual tank maintenance
  - 1. Paint inspection and maintenance.
  - 2. Sacrificial anodes installed.
- h O&M manual developed by project engineers and distributed to key personnel in the plant.
- i Sophisticated alarm warning system installed in security office which

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conducts 24 hour surveillance

1 Hourly check of water levels in east ditch in Security Office

#### V. Pollutants of Concern

The following pollutants have a reasonable potential to be present in storm water discharges at this facility

suspended solids	nickel
iron	zinc
cadmium	oil and grease
copper	boron
lead	pН

### VI. Employee Training

Training will be provided to all employees whose duties and responsibilities include any activity associated with storm water pollution prevention and best management practices. The initial training will be incorporated into existing environmental training programs and will be provided within 90 days of the effective date of this plan. Thereafter, periodic review and update of this training will be conducted annually Topics to be covered during training will include the following

- Goals of the Stormwater Pollution Prevention Plan
- Potential sources of pollution which may affect the quality of storm water discharges
- Spill prevention and response
- Good housekeeping
- Material management procedures
- Preventative maintenance of pollution prevention/control equipment
- Other aspects of this plan

### VII. Size of Facility

	Estimated Area	Total Area
Outfall Number	of Impervious Surface	Drained (Acres)
002	8 99	8 99
003	1.27	1 78
004	5 86	<u>6.69</u>
		Total 17 46 acres



## VIII. Plan Evaluation

### A. Comprehensive Site Compliance Evaluation

Qualified personnel from the Pollution Prevention Team will conduct a comprehensive site compliance evaluation at least once a year. This evaluation will consist of

- 1 Inspection of storm water drainage areas for evidence of pollutants entering the drainage system
- 2 Evaluation of the effectiveness of existing measures to reduce pollutant loadings and of whether additional measures are needed
- 3 Inspection of any equipment needed to implement the plan
- 4 Observation of structural BMPs to insure proper operation
- 5 Revision of the plan as needed within two weeks of inspection
- 6 Timely implementation of necessary changes
- 7 Preparation of a report summarizing inspection results and follow up actions, the date(s) of inspection and the personnel conducting the inspection. This report will identify any incidents of noncompliance or will certify that the facility is in compliance with the plan
- 8 Periodic review and comparison of storm water sampling results from plant outfalls



### B. Recordkeeping and Internal Reporting

Information describing the quality and quantity of storm water discharges at the facility has been documented and maintained for years. Inspections and maintanance activities pertaining to this Plan will be documented and kept (see Appendix C) and a recordkeeping system will be set up for documenting spills, leaks, and any other discharges that could affect storm water quality. These records will be maintained for at least one year after the expiration of the facility's NPDES permit.

### C. Plan Revisions

Whenever there are any changes in design, construction, operation or maintenance of the facility that will have a significant effect on the potential for discharging pollutants in storm water, the Plan will be modified to reflect those changes Also, the Plan will be revised, if necessary after each Comprehensive Site Compliance Evaluation.

### IX. Sampling Data

A summary of existing storm water sampling data is provided in Appendix B

## X. Person Responsible for Preparation of the Plan

Dennis Caldwell Environmental Coordiantor January 10, 1997

SWPPP PLN / Revision #1 Date Printed: May 1, 1998



### ILLINOIS ENVIRONMENTAL PROTECTION AGENCY

1021 NORTH GRAND AVENUE EAST, P.O. BOX 19276, SPRINGFIELD, ILLINOIS 62794-9276

RENEE CIPRIANO, DIRECTOR

February 2002

Dear Environmental Coordinator:

The purpose of this correspondence is to inform you of the federal reporting requirements for those facilities that may be subject to any National Emission Standards for Hazardous Air Pollutants (NESHAP) that will not be promulgated by May 15, 2002.

The Clean Air Act (CAA) requires USEPA to develop Maximum Achievable Control Technology (MACT) standards for designated source categories by specific deadlines. Due to delays in MACT standards development, it was impossible for USEPA to meet the prescribed November 2000 deadline for NESHAP promulgation. Notwithstanding, Section 112(j) of the CAA requires facilities that are potentially subject to a NESHAP not yet promulgated, to notify the Illinois EPA by filing an Initial Notification. For the NESHAPs that were to have been promulgated by November 15, 2000, this filing must be made no later than May 15, 2002.

A NESHAP source is a major source of HAP emissions, or a source collocated with other sources that are individually or collectively a major source of HAP emissions. A major source of HAP emissions is a source that emits or has the potential to emit any single HAP at a rate of 10 tons per year or more or any combination of HAP at a rate of 25 tons per year or more.

Enclosed is an Initial Notification form for your convenience. Please use the Initial Notification form to provide the necessary information to the Illinois EPA to ensure compliance with the federal reporting requirement.

Please mail the completed enclosed form to:

ILLINOIS ENVIRONMENTAL PROTECTION AGENCY BUREAU OF AIR ATTN: DONALD SUTTON 1021 NORTH GRAND AVENUE, EAST P.O. BOX 19506 SPRINGFIELD, IL 62794-95076

If you have any questions, please call Hank Naour at 217/524-4343

Sincerely,

Donald E. Sutton Manager, Permit Section Bureau of Air

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OCT-	25-2001	- · · -	ILLINOIS EPA		217	782	6348
	Nati	onal Emis	ssion Standards For	ID NUMBER:	 	102	0040
	Hazaı	dous Air	Pollutants for 40 CFR	ID NOMBER:			
i	PAR	T 63 NES	HAP, SECTION 112J				
	j	EFFEC1	ED SOURCES	DATE:			

Initial Notification Report

FOR INFORMATION ABOUT THE NESHAP, PLEASE REFINFORMATION MAY ALSO BE FOUND AT: http://www.epa		RT ****. ADDITIONAL
SOURC	EINFORMATION	
1) SOURCE NAMÉ:		
2) DATE FORM PREPARED: / /	3) SOURCE ID NO.:	
PHYSI	CAL LOCATION	
4) ADDRESS:	5) COUNTY:	
6) CITY:	7) STATÉ:	8) ZIP CODE:
MAILING ADDRESS (IF DIFF	ERENT THAN PHYSICAL LOC	CATION)
9) ADDRESS:	10) COUNTY:	
11) CITY:	12) STATE:	13) ZIP CODE:
APPLICABIL	ITY DETERMINATION	
14) DO YOU OWN OR OPERATE A FACILITY THAT IS SI NESHAP (). SUBPART ****? IF NO, THEN THE REMA BE COMPLETED.	UBJECT TO 40 CFR PART 63	T YES NO
40 CFR PART 63, THE NESHAP () FACILITY IS A	FACILITY THAT	-
15) IS THE FACILITY A MAJOR SOURCE OF HAZARDON EMISSIONS? IF NO, THEN THE REMAINDER OF TH COMPLETED.		YES NO
A MAJOR SQURCE IS DEFINED AS ANY STATIC LOCATED WITHIN A CONTIGUOUS AREA AND I POTENTIAL TO EMIT CONSIDERING CONTROL MORE OF ANY ONE HAP OR 25 TPY OF ANY COMAJOR SOURCE OF HAP EITHER IN AND OF IT OF HAP, SUCH THAT ALL FACILITY SOURCES IN	UNDER COMMON CONTROL THA S, IN THE AGGREGATE, AT LEAS OMBINATION OF HAP. A BOAT M (SELF, OR BECAUSE IT IS COLLO	T EMITS OR HAS THE T 10 TONS PER YEAR (TPY) OR ANUFACTURING FACILITY IS A ICATED WITH OTHER SOURCES
·	PLIANCE DATE	
16) MARK THE APPROPRIATE BOX BELOW AND NOTE		
NEW SOURCE: CONSTRUCTION OR RECONSTRUC	TION OF THE SOURCE BEGAN AFT	ER MONTH, DAY, 2001 OR 2002.
THE COMPLIANCE DATE FOR THIS SOURCE IS MAY	<del></del>	
EXISTING SOURCE. YOU BEGAN CONSTRUCTION (		ORE MONTH, DAY, 2001 OR 2002.
COMPLIANCE DATE FOR THIS SOURCE IS MAY 15.2	2003.	

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17) PROVIDE A BRIEF DESCRIPTION OF THE NATURE, SIZE, DESIGN, INCLUDING ITS OPERATING DESIGN CAPACITY AND AN IDENTIFIC EACH HAZARDOUS AIR POLLUTANT, OR IF A DEFINITIVE IDENTIFI	CATION OF EACH POINT OF EMISSION FOR
IDENTIFICATION OF EACH POINT OF EMISSION FOR EACH HAZAR	DOUS AIR POLLUTANT:
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SIGNATURE BLOC	K
8) I CERTIFY THE INFORMATION CONTAINED IN THIS REPORT TO B KNOWLEDGE.	E ACCURATE AND TRUE TO THE BEST OF MY
AUTHORIZED SIGNATURE:	
BY:	
AUTHORIZED SIGNATURE	TITLE OF SIGNATORY
·	
TYPED OR PRINTED NAME OF SIGNATORY	DATE
A RESPONSIBLE OFFICIAL CAN BE:  • THE PRESIDENT, VICE PRESIDENT, SECRETARY,	·

SOURCE DESCRIPTION

- THE PRESIDENT, VICE PRESIDENT, SECRETARY, OR TREASURER OF A CORPORATION THAT OWNS THE FACILITY, OR A DULY AUTHORIZED REPRESENTATIVE THAT IS RESPONSIBLE FOR THE OVERALL OPERATION OF THE FACILITY.
- . AN OWNER OF THE FACILITY.
- A PRINCIPAL EXECUTIVE OFFICER IF THE FACILITY IS OWNED BY THE FEDERAL, STATE, CITY, OR COUNTY GOVERNMENT.
- . A RANKING MILITARY OFFICER IF THE FACILITY IS LOCATED AT A MILITARY BASE, OR
- A GENERAL PARTNER OF A PARTNERSHIP THAT OWNS THE FACILITY

		PROPOSED		2(J); MAY 15, 2001 TRIGGER DATE	
NESHAP	SUBPART	DATE	ID NUMBER	SOURCE	SIC
		(est)			<u> </u>
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			031804AAS	Marathon Ashland Petroleum, LLC - Mt. Prospect Terminal	.517
			031327AAJ	Marathon Ashland Petroleum, LLC - Willow Springs Terminal	517
·			031804AAL	PDV Midwest Refining, L.L.C.	517
·			031804AAM	CITGO Mt Prospect Terminal	517
			197800AAR	Exxon Midwest Terminal	517
		<del></del>	031009ACB	Mobil Oil Corporation	517
			031808AAD	Argo Terminal Company	517
			119050AAK	Conoco Inc., Hartford Lubricants Complex	517
			033808AAL	MARATHON ASHLAND PETROLEUM LLC	517
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	<del></del>			031804AAT	AMOCO OIL COMPANY	5171
					MOBIL OIL CORPORATION-LOCKPORT TANK FARM	5171
_	_			097811AAC	NAVAL TRAINING CENTER	9711
MON		FFFF	Nov-01	197800AAU	Diversified CPC International, Inc.	2813
			1	099833AAB	PQ Corporation	2819
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				031600FMR	W.R. GRACE & CO-CONN.	2819
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				089020AAF	McWhorter Technologies, Inc.	2821
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					Resolution Performance Products, LLC	2821
					Huntsman Expandable Polymers Company L.L.C.	2821
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					Borden Chemicals and Plastics Operating Limited Partens	
					POLYONE CORPORATION	2821
				091804AAB	HENKEL CORPORATION	2821
				137861AAC	NATIONAL STARCH AND CHEMICAL CO.	2821
					Reichhold, Inc.	2821
				031039AAA	ASHLAND CHEMICAL COMPANY	2821
				197025AAH	Flexible Products Company	2821
			1	031045AEP	MCWHORTER TECHNOLOGIES, INC.	2821
			1	031012AAN	CLOROX PRODUCTS MANUFACTURING CO.	2841
				031288AAH	G.D. SEARLE, LLC	2834
				089800AAH	DIAL CORPORATION	2841
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				097035AAQ	BASF Corporation	2843
				1838D4AAC	CCL CUSTOM MFG., INC.	2844
			ĺ		The Gillette Co., North Chicago Mfg Center	2844
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			[	097125AAI	Akzo Nobel Coalings, Inc.	2851
			1	097190AAE	Akzo Nobel Aerospace Coatings, Inc.	2851
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					Engineered Polymer Solutions D/8/A Valspar Coatings	2851
					James B. Day & Co.	2851
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				031600CGS	Federated Paint Manufacturing Co., Inc.	2851
				031186AAT	Pioneer Paint Products, L.L.C.	2851
		·		031440AGN	Dupli-Color Products	2851
				031051AAT	Barrett Varnish Company	2851
				031818AAC	ACE HARDWARE CORPORATION	2851
				197800AAC	BP Amoco Chemical Company - Joliet Plant	2865
· ·				197085AAO	Apollo Colors, Inc.	2865
				031300AAJ	Koppers Industries, Inc.	2865
				031600FCV	Chicago Specialties, LLC	2865
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<del></del>	1				Akzo Nobel Surface Chemistry LLC	2869
	<del> </del>				JLM Chemicals, Inc.	2869
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	<del> </del>				PMP Fermentation Products, Inc.	2869
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		- 1			The C.P Hall Company	2869
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	<del>}</del>				Pierce and Sleyens Corporation	2891
·	<del> </del>				Sun Chemical - General Printing Ink Division	2893
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ļ	<del>                                     </del>		<del></del>		Riverdale Industries, Inc.	
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			031030AAG	Chase Products Company	2899
			031012AAO	Nalco Chemical Company	2899
				BORDEN CHEMICAL, INC.	2899
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			089010ACC	Pechiney Plastic Packaging, Inc.	2671
			031820AAI	Jefferson Smurfit Corporation /Flexible Packaging	2671
			043005AJS	Rollprint Packaging Products, Inc.	2671
			031440AHX	Clear Lam Packaging, Inc.	2671
			111010AAT	Flexicon, Inc.	2671
		1	031015AAM	Lawson Mardon Flexible	2671
			077050AAG	CURWOOD, INC.	2671
			031600BTT	General Packaging Products, Inc.	2671
			031600BGU	Color Communications, Inc.	2672
			031012AAJ	Rexam Release	2672
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			077015ABX	CENTRAL PRODUCTS COM, D/B/A INTERSTATE	2672
			103806AAF	Loparex, Inc.	2672
			031600ACL	Bagcraft Corporation of America	2673
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				Formel Industries, Inc.	2673
				VONCO Products, Inc.	2673
				Sealed Air Corporation	2674
	<del></del>		163806AAA		2679
	<del></del>	,	197072AAI	Pactiv Corporation	2679
			031600FCD	Wrico Packaging	2754

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		ļ			American Decai & Manu	racturing Co.	2754 2754
		<b>}</b>			St. Clair Pakwell	Dhiston	
ļ		<b></b>			Quebecor World-Salem	والمراجع والمنافقات فللمراجع والمنافعة المرجودة والمناف والمراوية والمرافق والمرافق والمرافق والمرافق	2754
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				031600AIL	Sweetheart Cup Compar	ny, Inc.	3082
				139404AAH	Radiac Abrasives		3291
				091804AAD	ARMSTRONG WORLD	INDUSTRIES, INC.	3996
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		<b></b>		097185AAL	Henri Studio, Inc.		3299
		<u> </u>		127854AAB	Laidlaw Corporation		3315
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					McCook Metals L.L.C.		3353
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] <del></del>		<b> </b>		031096AFW		3131	3354
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J		<b> </b>			METALS TECHNOLOGY	CORP	3398
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		141010AAB Quality Metal Finishing Company	3432
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		031285ACJ Wisconsin Tool & Stamping Company	3469
		031285AEC Celco Industries, Incorporated	3469
		031195AAS Diebel Manufacturing Company	3469
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		201030BBT Adelphia, Inc.	3479
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		01 1085AAC Harper-Wyman Company	3498
		031600CSZ Ready Metal Manufacturing Company	3499
		031258ABG Acme Packaging Corporation	3499
<del></del>		097185AAG Stack-On Products Company	3499
		031285ADT AMCO Engineering Company	3499
		105060AAD INTERLAKE CO. (DELAWARE) INC Po	
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				R & O Specialties, Inc.	3999
				Replogle Globes, Inc.	3999
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		L		Meyer Steel Drum, Inc.	7699
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			075812AAE	UNITED MARINE CORPORATION	7999
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			031045AGI	CFC International, Inc.	2296
			043005ACO	North Safety Products, Inc.	3069
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			043090ABX	WinCup	3086
			031012AEY	Prairie Packaging, Inc.	3086
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			089438AGC	Plastic Decorators Inc.	3089
		<u> </u>	189801AAA	NASCOTE INDUSTRIES	3089
			099085ABL	Eakas Corporation	3089
			197818AAA	H & R Industries, Inc.	3089
			197800AAX	Kemlite Company, Inc.	3089
			089802AAE	RayVac Plastic Decorators, Inc.	3471
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			001808AAT	The Knapheide Manufacturing Co.	3713
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	1		019065ABJ	Textron Automotive Co - Rantoul Products Plant No. 3	3714
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			099816AAB	DYNEGY MIDWEST GENERATION, INC.	4911
			119813AAC	DYNEGY MIDWEST GENERATION, INC.	4911
			139030AAE	SULLIVAN POWER PLANT	4911
			183090AAE	DYNEGY MIDWEST GENERATION,INC.	4911
			163080AAC	City of Mascoutah Power Plant	4911
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		<u> </u>	161025ABZ	Upper Rock Energy Partners, L.L.C.	4911
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		<u> </u>		Bell Sports Inc.	3949
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				Edsal Manufacturing Company, Inc.	2542
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			127855AAC	ELECTRIC ENERGY, INC.	4911
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				ILLINOIS MUNICIPAL ELECTRIC AGENCY	4911
			025010ABO	CITY OF FLORA	4911
		1	027025AAB	BREESE MUNICIPAL POWER PLANT	4911
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		<del></del>	139030AAE	SULLIVAN POWER PLANT	4911
			183090AAE	DYNEGY MIDWEST GENERATION, INC.	4911
			163080AAC	City of Mascoutah Power Plant	4911
		<del></del>	039015AAL	City of Farmer City - Power Plant	4911
			027030AAA	Carlyle Municipal Electric Plant	4911
			193010AAF	City of Carmi - Power Plant	4911
			161025ABZ	Upper Rock Energy Partners, L.L.C.	4911
			019065AAN	RANTOUL ELECTRIC GENERATING PLANT	4911
		1	033801AAA	AMEREN ENERGY GENERATING CO.	4911
			077806AAA	AMEREN ENERGY GENERATING CO.	4911
	1		079808AAA	AMEREN ENERGY GENERATING CO.	4911
	1		119055AAD	HIGHLAND ELECTRIC LIGHT PLANT	4911
				AMEREN ENERGY GENERATING CO.	4911
		1		AMEREN ENERGY GENERATING CO.	4911
	<del></del>	1		ROCHELLE MUNICIPAL UTILITIES STEAM PLANT	4911
				ROCHELLE MUNICIPAL DIESEL PLANT	4911
				INDECK ROCKFORD	4911
<u> </u>	<del>1</del>	<u> </u>	1		

				Pines Trailer Limited Partnership, Main Street Div	3715
			073813AAG	Pines Trailer Limited Partnership, Kentville Division	3715
			141811AAE	Swenson Spreader Company	3799
				Bell Sports Inc.	3949
	•		031440AKK	Acme-Wiley Corporation	3993
Wood Building Products	QQQQ	May-02		MACKINNEY COMPANY, THE	2493
				The Guildford Corporation	2493
				Johns Manville International, Inc Rockdale Plant	2493
Metal Furniture Surface Coating	RRRR	1-Dec	089055AAF	Lyon Metal Products, L.L.C.	2542
				Edsal Manufacturing Company, Inc.	2542
				HALLMARK METAMORA FIXTURE OPERATIONS	2541
	· ·		031600FXN	NINA ENTERPRISES INC.	2542
Combustion Turbines	YYYY	2-May		Waterloo City Light Plant	4911
			127855AAC	ELECTRIC ENERGY, INC.	4911
			161045AAV	MidAmerican Energy Co Moline Combustion Turbines	4911
			025010ABM	ILLINOIS MUNICIPAL ELECTRIC AGENCY	4911
			025010ABO	CITY OF FLORA	4911
			027025AAB	BREESE MUNICIPAL POWER PLANT	4911
			099816AAB	DYNEGY MIDWEST GENERATION, INC.	4911
			119813AAC	DYNEGY MIDWEST GENERATION,INC.	4911
			139030AAE	SULLIVAN POWER PLANT	4911
			183090AAE	DYNEGY MIDWEST GENERATION, INC.	4911
			163080AAC	City of Mascoutah Power Plant	4911
			039015AAL	City of Farmer City - Power Plant	4911
			027030AAA	Carlyle Municipal Electric Plant	4911
			193010AAF	City of Carmi - Power Plant	4911
			161025ABZ	Upper Rock Energy Partners, L.L.C.	4911
			019065AAN	RANTOUL ELECTRIC GENERATING PLANT	4911
			033801AAA	AMEREN ENERGY GENERATING CO.	4911
			077806AAA	AMEREN ENERGY GENERATING CO.	4911
				AMEREN ENERGY GENERATING CO.	4911
				HIGHLAND ELECTRIC LIGHT PLANT	4911
				AMEREN ENERGY GENERATING CO.	4911
				AMEREN ENERGY GENERATING CO.	4911
				ROCHELLE MUNICIPAL UTILITIES STEAM PLANT	4911
				ROCHELLE MUNICIPAL DIESEL PLANT	4911
		<del></del>		INDECK ROCKFORD	4911

		Village of Freeburg - Power Plant	4911
		ROXANA POWER PLANT	4911
		Resource Technology Corporation	4911
		Resource Technology Corporation	4911
		Brickyard Energy Partners, LLC	4911
		MORRIS GENCO, LLC	4911
	051808AAK	Southwestern Electric Coop - Freedom Power Station	4911
	099085AAH	City of Peru Generating Station	4911
		KINCAID GENERATION, L.L.C.	4911
	179801AAA	MIDWEST GENERATION L.L.C.	4911
	041030ABG	TRIGEN-CINERGY SOLUTIONS, LLC	4911
	053803AAL	AMEREN ENERGY GENERATING COMPANY	4911
	.057801AAA	CENTRAL ILLINOIS LIGHT CODUCK CREEK	4911
	103020ACJ	DIXON/LEE POWER PLANT	4911
	119020AAE	DYNEGY MIDWEST GENERATION, INC.	4911
	119105AAA	UNION ELECTRIC - VENICE POWER STATION	4911
	125804AAB	DYNEGY MIDWEST GENERATION,INC.	4911
		MIDWEST ELECTRIC POWER INC.	4911
		CENTRAL ILLINOIS LIGHT COE.D. EDWARDS	4911
	145842AAA	AMEREN ENERGY GENERATING COMPANY	4911
		SOYLAND POWER COOP, INCPEARL STATION	4911
		DYNEGY MIDWEST GENERATION, INC.	4911
	157851AAA	DYNEGY MIDWEST GENERATION, INC.	4911
		CITY WATER LIGHT & POWER	4911
	171851AAA	SOYLAND POWER COOPERATIVE INC.	4911
	183814AAA	DYNEGY MIDWEST GENERATION, INC.	4911
	199856AAC	SOUTHERN ILLINOIS POWER COOP-MARION	4911
	011085AAA	Princeton Municipal Electric Utility	4911
·	055807AAD	GENPOWER-WEST FRANKFORT, LLC	4911
	167120AAO	CITY WATER LIGHT & POWER	4911
	167822ABG	CITY WATER LIGHT & POWER	4911
	201030AXQ	Midwest Generation LLC Rock River/Sabrooke Facility	4911
	023010AAK	Marshall Municipal Utilities - Power Plant	4911
	109015AAH	Bushnell Municipal Electric Light & Power	4911
	063806AAF	MIDWEST GENERATION LLC	4911
	- 197809AAO	MIDWEST GENERATION LLC	4911
	197810AAK	MIDWEST GENERATION LLC .	4911

	T		Y	031069ARY	ZAPCO ENERGY TACTICS CORP.	4911
	<del></del>		<del>  </del>		COMMONWEALTH EDISON CO.	4911
			<del>  </del>		COMMONWEALTH EDISON CO.	4911
			<del> </del>		WINNETKA ELECTRIC PLANT	4911
<del></del>			<del></del>		MIDWEST GENERATION L.L.C.	4911
					MIDWEST GENERATION L.L.C.	4911
					COMMONWEALTH EDISON CO.	4911
			<del> </del>		COMMONWEALTH EDISON CO.	4911
					MIDWEST GENERATION L.L.C.	4911
	<del></del>		<del>  </del>		MIDWEST GENERATION L.L.C.	4911
			<del> </del>		ROCKY ROAD POWER LLC	4911
	<del></del>				Resource Technology Corporation	4911
	<del></del>		{		Resource Technology Corporation	4911
	<del></del>		<del> </del>		ZAPCO ENERGY TACTICS CORP./CHICAGO	4911
	<del></del>		<del> </del>		ZAPCO Energy Tactices Corporation/Willow Ranch Power	4911
· · · ·	ļ		<del> </del>	031600AIN	COM ED - CRAWFORD GENERATING STATION	4911
	ļ	<del> </del>	<del>  </del>		COM ED - WAUKEGAN GENERATING STATION	4911
	}- <del></del>		}		MIDWEST GENERATION L.L.C.	4911
<del></del>	ļ		<del> </del>		ELWOOD ENERGY LLC.	4911
	ļ ————		<del> </del>			
			<del> </del>	031801AAE		4911
			<del> </del>	197811AAH	DES PLAINES GREEN LAND DEL LLC.	4911
	ļ		<b> </b>	149820AAB	Panhandle Eastern Pipe Line Company, Pleasant Hill	4922
	<b></b> _		<b></b>		Natural Gas Pipeline Co of America - Station 116	4922
	<u> </u>		<u> </u>		Natural Gas Pipeline Co of America - Station 310	4922
				041801AAB	Natural Gas Pipeline Co of America - Station 203	4922
			1		Midweslern Gas Transmission Co - Station 2118	4922
		· · · · · · · · · · · · · · · · · · ·			Texas Eastern Trans Corp Norris City Compr Station	4922
	ļ		<u> </u>		ANR Pipeline Company-New Windsor	4922
				041808AAF	Trunkline Gas Co - Tuscola Compressor Station	4922
					Trunkline Gas Co - Johnsonville Compressor Station	4922
					NATURAL GAS PIPELINE CO OF AMERICA #206	4922
				127855AAB	Trunkline Gas Company - Joppa Compressor Station	4922
				091811AAB	Natural Gas Pipeline Company of America	4922
<u> </u>					ANR Pipeline Company-Sandwich Compressor Station	4922
				085809AAG	Northern Natural Gas Company	4922
				119818AAA	Mississippi River Transmission Corp.	4922
				147802AAB	Natural Gas Pipeline Co of America-Station 311	4922
			<del></del>	<del></del>		

		019813AAA	PEOPLES GAS LIGHT & COKE CO/MANLOVE STOR	4922
	<del></del>		كالمراج والمتراج والم	4922
				4922
				4922
				4922
				4922
		<del></del>		4924
				4924
		113816AAA	Nicor Gas - Lake Bloomington Station #40	4924
		113817AAA	Nicor Gas - Hudson Station #41	4924
		113821AAA	Nicor Gas/LexIngtion - Station #42	4924
		099832AAF	NICOR GAS	4924
		043065ADG	NICOR GAS .	4924
		031015ACL	Nicor Gas	4924
				4931
				4931
				4931
				4953
				4961
				4961
		163121AAY	GATEWAY ENERGY WGK PROJECT	4961
		031174ACH	Nicor Solutions	4961
7777	2-May			
AAAAA	1-Dec	031309AAB	MARBLEHEAD LIME CO.	3274
		<del></del>		3274
		031174AAG	VULCAN MATERIALS-MCCOOK LIME PLT.	3274
DDDDD	2-Apr	087856AAA	VIENNA CORRECTIONAL CENTER	3053
		031600DDJ	NATIONAL RAILROAD PASSENGER CORP.	4013
			NATIONAL RAILROAD PASSENGER CORP. EASTERN ILL. UNIVERSITY-PHYSICAL PLANT	4013 4961
		029010AAK		
		029010AAK 001065ABP	EASTERN ILL. UNIVERSITY-PHYSICAL PLANT	4961
		029010AAK 001065ABP 031081AEV	EASTERN ILL. UNIVERSITY-PHYSICAL PLANT Illinois Veterans Home - Quincy	4961 8059
		029010AAK 001065ABP 031081AEV 043452AAQ	EASTERN ILL. UNIVERSITY-PHYSICAL PLANT Illinois Veterans Home - Quincy Evanston Hospital	4961 8059 8062
		029010AAK 001065ABP 031081AEV 043452AAQ 043030ADQ	EASTERN ILL. UNIVERSITY-PHYSICAL PLANT Illinois Veterans Home - Quincy Evanston Hospital Hinsdale Hospital	4961 8059 8062 8062
		029010AAK 001065ABP 031081AEV 043452AAQ 043030ADQ 031186AGH	EASTERN ILL. UNIVERSITY-PHYSICAL PLANT Illinois Veterans Home - Quincy Evanston Hospital Hinsdale Hospital Good Samaritan Hospital	4961 8059 8062 8062 8062
		029010AAK 001065ABP 031081AEV 043452AAQ 043030ADQ 031186AGH 031817AAL	EASTERN ILL. UNIVERSITY-PHYSICAL PLANT Illinois Veterans Home - Quincy Evanston Hospital Hinsdale Hospital Good Samaritan Hospital Gottlieb Memorial Hospital	4961 8059 8062 8062 8062 8062
	AAAAA	AAAAA 1-Dec	073816AAA 041804AAC 137867AAA 045803AAA 167801AAA 105818AAA 105822AAD 113816AAA 113817AAA 113821AAA 099832AAF 043065ADG 031015ACL 063800AAJ 001065AFV 031003ADA 063060ACO 167120ADP 019817AAC 163121AAY 031174ACH  ZZZZ 2-May AAAAA 1-Dec 031309AAB 031600ADY 031174AAG	ZZZZ 2-May  AAAAA 1-Dec 031309AAB MARBLEHEAD LIME CO.  031600ADY MARBLEHEAD LIME COSOUTH CHICAGO PLT.  031174AAG VULCAN MATERIALS-MCCOOK LIME PLT.

	1	7		137020AAS	Jacksonville Developmental Center	8063
	<del> </del>				CLYDE L. CHOATE MENTAL HEALTH CENTER	8063
					W G MURRAY DEVELOPMENT CENTER	8063
·····	<del></del>	<del></del>			Northern Illinois University	8221
	<del></del>	<del></del>			Illinois State University	8221
	<del> </del>	<del></del>			SOUTHERN ILLINOIS UNIVERSITY	8221
				109035AAG	WESTERN ILLINOIS UNIVERSITY	8221
				019010ADA	UNIV. OF ILLINOIS - CHAMPAIGN/URBANA	8221
					Loyola University Medical Center	8221
					Northwestern University	8221
					The University of Chicago	8221
					UNIV, OF ILL. CHICAGO-UTILITIES BLDG.	8221
					UNIV, OF ILL. CHICAGO-MEDICAL CENTER	8221
					LINCOLN DEVELOPMENTAL CENTER	8361
					ART INSTITUTE OF CHICAGO	. 8412
					LOGAN CORRECTIONAL CENTER	9223
					United States Penitentiary - Marion	9223
Iron Foundries		EEEEE	1-Dec	115015ACF	WAGNER CASTINGS COMPANY	3321
				201030ABZ	Gunite Corporation	3321
	•			125804AAK		3321
					PRIME CAST INC.	3321
	<u> </u>				Castwell Products, Inc.	3321
	·				National Castings Incorporated	3325
					AMERICAN STEEL FOUNDRIES	3325
					Big River Zinc Corporation	3339
					A. FINKL & SONS CO.	3462
Site Remediation		GGGGG	2-Feb		CLEAN HARBORS SERVICES INC.	4953
Asphalt Roofing & Pro	cessing	LLLLL	1-Dec		Owens Coming	2952
	·			197045ABH	Ivex Papermill Corporation	2621
Flexible Urethane Foar	m Fabrication	MMMMM	1-Dec	031600FLH		2519
					Polyfoam Packers Corp.	3086
					Free-Flow Packaging International, Inc.	3086
, <u> </u>	l			049025ABX	Polyfoam Packers Corp.	3086
				029010AAV		3086
				099055ABA	Minnesola Diversified Products, Incorporated	3086
						3088
1				083055AAH	Foam Fabricators, Inc.	3086

Fumed Silica & Hydrochloric Acid Production	NNNN		041808AAH	Cabot Corporation, Cab-O-Sil Division	2819
	-		031012ABI	Corn Products International, IncArgo Mfg Facility	2046
Engine Test Facilities	PPPPP	2-Mar	143810AAB	CATERPILLAR, INCMOSSVILLE ENGINE CTR	3519
ó			105060AAI	CATERPILLAR, INCPONTIAC	3519
Z Z			031186ABK	INTERNATIONAL TRUCK AND ENGINGE CORP.	3519
			111065AAU	NISSAN INDUSTRIAL ENGINES	3519
Paint Stripping Operations	?	2-Jul		·	7641

TOTAL P.19

## 16-Oct-01